EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 9/13/2006 06:00

Well Name

Fortescue A12

Rig Name

Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

P&A Prior to Re-drilling

 Report Start Date/Time
 Report End Date/Time
 Report Number

 9/12/2006 06:00
 9/13/2006 06:00

 9/12/2006 06:00
 9/13/2006 06:00
 12

 Jumber
 Currency
 Total Original AFE Amount
 Total AFE Supplement Amount

AFE or Job Number Currency 40000454 Currency AUD Total Original AFE Amount 1,478,143 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

3.3 48,024 1,225,816

Management Summary

Continue POOH with 4" drill pipe to surface, pressure test casing and cement plug 1000psi for 15min, rig down BOPs and riser. Install abandonment flange and deck grating, hand well back to production.

Activity at Report Time

Rigging down.

Next Activity

Reconfigure rig.

Daily Operations: 24 HRS to 9/13/2006 06:00

Well Name

Fortescue A17

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan
Rig Flip

Report Start Date/Time Report End Date/Time Report Number

9/12/2006 23:00 9/13/2006 06:00 1

AFE or Job Number

40000461

Currency
AUD

Total Original AFE Amount
413,600

Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

41,615 41,615

Management Summary

Prepare to reconfigure rig, skid rig north and east for crane access, remove pipe deck panel 1.

Activity at Report Time

Prepare to lift pipe deck panel #3.

Next Activity

Continue with pipe deck panels and move equipment off machinery deck.

Daily Operations: 24 HRS to 9/13/2006 06:00

Well Name

Bream B16

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan
Perforate

Report Start Date/Time Report End Date/Time Report Number

9/12/2006 06:00 9/13/2006 06:00 5

AFE or Job Number | Currency | Total Original AFE Amount | Total AFE Supplement Amount

L0501F503 AUD 170,000

170,000

Days Ahead/Behind Daily Cost Total Cumulative Cost
15,357

Management Summary

Run in hole and recover the Dummy valve from top SPM and install Unloading valve, run in hole and recover the Dummy from the bottom SPM and circulate all of the Brine.

70,842

Activity at Report Time

SDFN

Next Activity

Rig up Schlumberger and perforate the well

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Daily Operations: 24 H	IRS to <report< th=""><th>End Date/Time?></th><th></th></report<>	End Date/Time?>	
Well Name Fortescue A17			
Rig Name	Company		
Job Subcategory		Plan Rig Flip	
Report Start Date/Time		Report End Date/Time	Report Number
9/13/2006 0 AFE or Job Number 40000461	Currency AUD	Total Original AFE Amount 413,600	2 Total AFE Supplement Amount
Days Ahead/Behind	7.05	Daily Cost Total 41,615	Cumulative Cost 83,229
Management Summary Continue rig reconfigure, remo	ove pipe deck panels	5,	
Activity at Report Time			
Next Activity			